

REMARKS:

*** NOT APPROVED...

DATE FILED

1-26-57

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-015473

INDIAN

DRILLING APPROVED: ***

SPUDDER IN :

COMPLETED:

INITIAL PRODUCTION:

GRAVITY A. P. I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: *** 5127 DF

DATE ABANDONED: ***

FIELD OR DISTRICT:

~~WB~~ L. tatehnie Field 3/96

COUNTY: Grand

WELL NO. **FEDERAL 3**

43-019-10996

LOCATION: 660

FT. FROM (X) (S) LINE.

1980

FT. FROM (E) ~~OR~~ LINE. C SW SE QUARTER - QUARTER SEC. 19

15

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

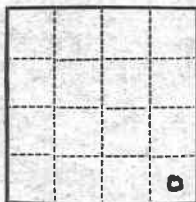
* 17 S

26. E

19

HARRY ROYSTER

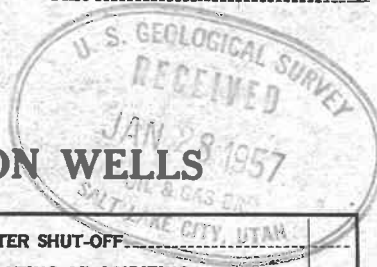
well was not approved, therefore,
was never drilled



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-015473
Unit _____



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 25, 1957

Well No. - 8 - is located 660 ft. from NS line and 660 ft. from EW line of sec. 20

Center SESE, Sec. 20, 17 S., 26 E., Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Hildent Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5127 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Morrison Oil Test

150 ft. - 2 1/2" - 8 5/8" casing - cement with 100 sacks cement circulate to surface.

Top Dakota Sand 2272 ft.

Top Morrison Sand 2371 ft.

Top Salt Wash Sand 2710 ft. approximate T. D. 2850 ft.

Run 5 1/2" - 14# casing to T. D. to be cemented with sufficient cement to bring cement above Dakota Sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Harry Royster

Address 226 Patterson Bldg.

Denver, Colo.

Royal Hotel, Grand Junction, Colo.

By Harry Royster

Title Operator

February 8, 1957

Mr. Cleon Seight, Secretary
Utah State Conservation Commission
State Capitol Building
Salt Lake City, Utah

Re: U. S. Oil and Gas Lease No. 015473,
Township 17 South, Range 26 East,
Salt Lake Meridian:
Section 19: $S\frac{1}{2}S\frac{1}{2}$
Section 20: $S\frac{1}{2}S\frac{1}{2}$

Dear Sir:

The undersigned is the owner of the above designated lease. We have recently completed a well in the Southwest Quarter of the Southwest Quarter of Section 19 and consider the same to be a good commercial gas well.

We are planning to commence another well in the Southwest Quarter of the Southwest Quarter of Section 20.

It is our desire that each of the 160-acre tracts described above be dedicated for gas production and be treated as a separate unit and not made a part of any larger unit. We would appreciate it if you would consider and take immediate action with respect to this request.

Very truly yours,

HARRY ROYSTER

By 

His Attorney in fact

1311 Walker Bank Building
Salt Lake City 11, Utah

After 5 days, return to
VAN COTT, BAGLEY, CORNWALL & McCARTHY
1311 Walker Bank Building
SALT LAKE CITY 11, UTAH

Mr. Cleon Seight, Secretary
Utah State Conservation Commission
State Capitol Building
Salt Lake City, Utah

February 11, 1957

Re: Request for establishment of
drilling units

Mr. Harry Royster
c/o VanCott, Bagley, Cornwall & McCarthy
1311 Walker Bank Building
Salt Lake City 11, Utah

Dear Mr. Royster

This is to acknowledge receipt of your letter of February 8, 1957.

Please be advised that no action regarding this matter can be taken without a formal hearing. Said hearing must be initiated as required by Rule B-3 and B-4, of our rules and regulations.

We would like to call your attention to Section 40-6-4 and Section 40-6-6, Utah Code Annotated 1953. (See Section 4 and Section 5, page 20 and 22 of our rules and regulations.)

The size and shape of acreage to be included within a drilling unit depends solely on the geological and engineering data submitted at the hearing.

For your information we are enclosing a copy of the Commission's Findings of Fact and Conclusions of Law and Order relative to the Bar X Hearing.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLSON B. FEIGHT
SECRETARY

CBF:en

cc: Don Russell
USGS, Federal Bldg.
Salt Lake City, Utah

Lewis H. Larsen
Rm. 422, Newhouse Hotel
Salt Lake City, Utah